

**06 Jul 2006**From: John Wrenn/ Webby
To: John Ah-Cann**DRILLING MORNING REPORT # 3**
BASKER - Manifold Pile Installation

Well Data							
Country	AUSTRALIA	MDBRT	207.0m	Cur. Hole Size	42.000	AFE Cost	\$700,000
Field	VIC-RL6	TVDBRT	207.0m	Last Casing OD		AFE No.	3426-4200-700
Drill Co.	DOGC	Progress	33.0m	Shoe TVDBRT		Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud		Shoe MDBRT		Cum Cost	\$0
Wtr Dpth(LAT)	155.5m	Days on well	1.15	FIT/LOT:	/	Days Since Last LTI	1139
RT-ASL(LAT)	21.5m	Planned TD MD					
RT-ML	177.0m	Planned TD TVDRT					
Current Op @ 0600		Waiting on weather.					
Planned Op		Run 36" manifold pile through splash zone and make up running tool, run and cement pile. Wait for surface samples to harden, release running tool.					

Summary of Period 0000 to 2400 Hrs							
Skid over location, spud and drill well from 174m MDRT to 207m MDRT. Displace and pulled out of hole. Ran 36" casing and encountered problems with false rotary/ strong-back assembly. Carry out modifications to same.							

Operations for Period 0000 Hrs to 2400 Hrs on 06 Jul 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CH	P	SKR	0700	0800	1.00	0.0m	Skid rig over manifold pile location. make up cement stand and rack in derrick with 2 joint stinger below.
CH	TP (WOW)	HBHA	0800	0830	0.50	0.0m	Wait on weather due to high winds of 56mph, cranes unable to operate.
CH	P	HBHA	0830	1030	2.00	0.0m	Picked up 36" running tool and racked in derrick with 2 joints of 5"HWDP below.
CH	P	HBHA	1030	1230	2.00	0.0m	Picked up 42" BHA and run in hole to 171m MDRT (3m off mud line @174m MDRT.)
CH	P	SKR	1230	1330	1.00	0.0m	Orientate rig over Basker pile location with ROV assistance. Took survey prior to spud with 5klbs on bit, 1 degree on Anderdrift.
CH	P	DA	1330	1630	3.00	207.0m	Spudded well and drill 26"/42" hole from 174m MDRT to 207m MDRT. 1000gpm/ 1350psi/ 75rpm/ 0-2klbs WOB/ Pumped PHG for 1st 10m drilled, then 75bbl sweeps every 5m drilled. Spotted 75bbbls around BHA for connection.
CH	P	DIS	1630	1700	0.50	207.0m	Sweep hole with 100bbbls of hi-vis, took anderdrift survey 0.5deg. Displaced hole with 300bbbls of Hi-vis
CH	P	HBHA	1700	1830	1.50	207.0m	Pulled out of hole from 207m MDRT to surface and layed out 42" assembly.
CH	P	RRC	1830	1930	1.00	207.0m	Held JSA and rigged up to run 36" manifold pile.
CH	P	CRN	1930	2130	2.00	207.0m	Picked up and made up 3 joints of 36" casing with 2 x sets of elevators and a strong back false rotary.
CH	TP (WOW)	CRN	2130	2400	2.50	207.0m	Problems encountered when landing final joint on strong back/ false rotary. Assembly was bending and buckling under the combination of weight and movement caused by wave action. Removed assembly and commenced strengthening and modifying of assembly.

Operations for Period 0000 Hrs to 0600 Hrs on 07 Jul 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CH	TP (WOW)	CRN	0000	0200	2.00	207.0m	Continued with rebuilding of false rotary and strong back.
CH	TP (WOW)	CRN	0200	0330	1.50	207.0m	Re-installed false rotary/ strong back around 36" casing, lower and support weight. Casing movement is too extreme due to wave action and heave. Top of 36" pile moving 0.5m in the rotary table, lower section is moving in rotary housing to the outer limits and hitting riser SDL ring with considerable force.
CH	TP (WOW)	CRN	0330	0600	2.50	207.0m	Waiting on sea state to reduce. @0300hrs/ 40knots/ 2m seas/ 4 m swell @0400hrs/ 36-40knots/ 2m seas/ 3.5-4m swell @0500hrs/ 36-40knots/ 2m seas/ 3.5-4m swell @0600hrs/ 36-40knots/ 2m seas/ 3.5-4m swell



Phase Data to 2400hrs, 06 Jul 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	27.5	29 Jun 2006	06 Jul 2006	27.50	1.146	207.0m

WBM Data						Cost Today \$ 9861	
Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity			
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV			
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP			
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s			
Temp:		PM:	pH:	Gels 10m			
		PF:	PHPA:	Fann 003			
				Fann 006			
				Fann 100			
				Fann 200			
				Fann 300			
				Fann 600			
Comment							

Bit # 1			Wear	I	O1	D	L	B	G	O2	R
				0	0	NO	A	0	I	NO	TD
Bitwear Comments:											
Size ("):	26.000in	IADC#	115	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run			
Mfr:	Not Found	WOB(avg)	2.00klb	No.	Size	Progress	33.0m	Cum. Progress		33.0m	
Type:	Rock	RPM(avg)	75	4	18/32nd"	On Bottom Hrs	3.0h	Cum. On Btm Hrs		3.0h	
Serial No.:	201A1	F.Rate	1000.00gpm	4	22/32nd"	IADC Drill Hrs	3.0h	Cum IADC Drill Hrs		3.0h	
Bit Model	L 111	SPP	1350psi			Total Revs		Cum Total Revs		0	
Depth In	174.0m	HSI				ROP(avg)	11.00 m/hr	ROP(avg)		11.00 m/hr	
Depth Out	207.0m	TFA	1.63								
Bit Comment											

BHA # 1			
Weight(Wet)		Length	166.9m
Wt Below Jar(Wet)	35.00klb	String	
Drilling Jar Hours		Pick-Up	
		Slack-Off	
		Torque(max)	
		Torque(Off.Btm)	
		Torque(On.Btm)	
		D.C. (1) Ann Velocity	
		D.C. (2) Ann Velocity	
		H.W.D.P. Ann Velocity	
		D.P. Ann Velocity	

BHA Run Description

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.60m	26.000in			201A1	26" Varel tri cone bit supplied by Tasman oil tools.
Hole Opener	2.96m	42.000in	3.000in		203A19	
Bit Sub	0.92m	9.375in	3.000in		1860029	Float. Anderdrift survey tool
Anderdrift	3.17m	9.375in	3.000in		ADB905	
9.5in DC	27.21m	9.500in	3.000in			
X/O	1.45m	8.188in	3.000in		A318	
8in DC	26.87m	8.000in	3.000in			
X/O	1.17m	7.875in	3.000in		MSO1940-02	
5in HWDP	102.51m	5.000in	3.000in			

Survey								
MD	Incl	Azim	TVD	Vsec	N-S	E-W	DLS	Tool Type
(m)	(deg)	(deg)	(m)	(deg)	(m)	(m)	(deg/30m)	
207.00	0.5		207.00					Anderdrift



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	46.2	
Bentonite Bulk	MT	0	19.83	-5.37	17.4	
Cement G	MT	0	0	0	5.7	
Cement HT (Silica)	MT	0	0	0	93.3	
Diesel	m3	0	12.5	-34.1	310.6	
Fresh Water	m3	33	33.9	-1.9	436.9	
Drill Water	m3	920	225.7	-389.8	821.5	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
2	12P160 National	6.500	8.60	97	100	1350	12.00										
3	12P160 National	6.500	8.60	97	100	1350	12.00										

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	5	
DOGC	50	
ESS	7	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	6	
CAMERON AUSTRALIA PTY LTD	4	
EXPRO GROUP	10	
MI AUSTRALIA PTY LTD	1	
TASMAN OIL TOOLS	1	
Anadrill	1	
FUGRO SURVEY LTD	3	
TRIDENT OFFSHORE	2	
Q Tech	1	
Total	93	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Abandon Drill	02 Jul 2006	4 Days			
Fire Drill	02 Jul 2006	4 Days			
JSA	06 Jul 2006	0 Days	Drill crew= 6 , Deck= 15, Mech=0, Subsea=0		
Man Overboard Drill	20 Jun 2006	16 Days			
Safety Meeting	02 Jul 2006	4 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs	
STOP Card	06 Jul 2006	0 Days	Safe=3 Un-safe=1		



Marine									
Weather on 06 Jul 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	35kn	270.0deg	1025.0mbar	14C°	2.5m	270.0deg		1	236.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	207.0
253.0deg	0.00klb	4626.00klb	3.0m	270.0deg				3	157.0
Comments								4	298.0
								5	300.0
								6	333.0
								7	205.0
								8	238.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks				
Far Grip			On Standby	Item	Unit	Used	Trf. to Rig	Quantity
				Diesel	m3	15		275
				Fresh Water	m3	5	200	265
				Drill Water	m3		720	0
				Cement G	mt			82
				Cement HT (Silica)	mt			0
				Barite Bulk	mt			85
				Bentonite Bulk	mt			51.3
Pacific Wrangler		17:15 6th July 2006	On Location	Item	Unit	Used	Trf. to Rig	Quantity
				Diesel	m3	5		736.9
				Fresh Water	m3	3		240
				Drill Water	m3			760
				Cement G	mt			74
				Cement HT (Silica)	mt			69
				Barite Bulk	mt			0
				Bentonite Bulk	mt			48

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0719 / 0741	14 / 15	Refuel 672 litres. Remaining 2634 litres